

COMMONWEALTH OF MASSACHUSETTS
DEPARTMENT OF TELECOMMUNICATIONS AND ENERGY

NSTAR Electric Company

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D.T.E. 06-40

ATTORNEY GENERAL'S THIRD SET OF
DOCUMENT AND INFORMATION REQUESTS

- AG-3-1 Please provide the calculation of the merged default service rates based on the actual wholesale prices and costs included in the currently effective default service rates for each of the Companies. Provide all supporting documentation, workpapers, calculations and assumptions. Include a working Excel spreadsheet model supporting the response.
- AG-3-2 Refer to the response to MIT-1-2. Please breakdown the 2005 “retail congestion management costs” based on the specific ISO-NE tariff provision under which the charge is authorized. Also, for each category identify the retail rate element through which each of the Companies recovers the cost from its tariffed and individual contract customers. What specific actions have the Companies undertaken to mitigate these costs?
- AG-3-3 If the 2005 SCR costs are not included in the previous response, provide the amount for each of the Companies and the breakdown requested previously. Explain why the Companies incurred SCR costs in 2005 and breakdown the costs showing the costs associated with each specific cause. If not all tariffed and contract customers are billed on the same basis for these costs, please explain why. What specific actions have the Companies have undertaken to mitigate these costs.
- AG-3-4 Please provide the 2005 energy uplift costs for each of the Companies. Breakdown the cost to each Company to the extent each of the Companies can identify the specific cause for the cost. Explain how energy uplift costs are incurred and recovered from customers, tariffed and contract, and what specific actions the Companies have undertaken to mitigate these costs.
- AG-3-5 Refer to the response to MIT-1-3. Please recalculate the response assuming that the Mystic 8 and 9, Fore River and Potter RMR’s are approved as filed. Provide all supporting calculations, workpapers and assumptions. Include a working spreadsheet model supporting the response.

- AG-3-6 Refer to Exh. CLV-1, page 11, lines 4-10. Please explain how the amortization of the call premiums and the related interest savings will flow through rates to customers. Include estimated bill impacts for each of the Companies by customer class. Provide all supporting workpapers, calculations and assumptions.
- AG-3-7 Refer to Exh. CLV-1, page 19, lines 22-23. Please provide a list of each of the costs that will be reclassified for each of the Companies. Include the FERC Account Number to which each cost is currently booked for each of the Companies, the Account Number to which it will be booked after the reclassification and the reason for the reclassification.
- AG-3-8 Please provide copies of each of the Companies most recent FERC Audit reports and other related documents. Include all related correspondence, letters, memoranda, e-mails, and meeting notes. Explain how FERC determines which utilities to audit and the audit frequency.

DATED: July 6, 2006